



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2015-16/DGM(SO)/EAC/02/19 ISSUE DATE 15.10.15
DUE DATE 23.10.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 03.08.2015 to 09.08.2015. (Week No.19/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-19/FY15-16 covering the period 03.08.15 to 09.08.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

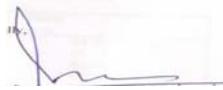
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 03.08.2015 to 09.08.15(week No. 19/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 03.08.2015 to 09.08.2015(Week 19/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
3	85.437431	86.753176	1.315745	38.54784	34.57407	0.00000	1.14747	39.69531
4	88.491491	88.841423	0.349932	27.23815	29.29175	5.69105	1.84491	34.77411
5	89.504341	89.291848	-0.212493	2.04395	2.41633	1.77223	3.29023	7.10641
6	88.771591	86.976212	-1.795379	-20.73737	-16.80535	6.22125	0.05223	-14.46389
7	87.336002	87.069283	-0.266719	1.01691	2.23518	1.78443	0.47664	3.27798
8	81.465075	80.512689	-0.952386	-9.13311	-8.17268	1.44890	1.65905	-6.02516
9	74.267598	72.775891	-1.491707	-13.80675	-10.46574	4.22932	1.65649	-7.92094
	595.273529	592.220522	-3.053007	25.16962	33.07356	21.14718	10.12702	56.44382

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 03.08.2015 to 09.08.15(week No. 19/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.38283	0.00000	0.41498	-2.96785	2.95497	0.01889	0.00602
2	RPH	0.95935	0.00000	0.13975	-0.81960	0.60309	0.02256	-0.19396
3	G.T.STN.	0.00000	2.14462	0.68058	2.82521	2.01776	2.30425	7.14721
	IPGCL	4.34218	2.14462	1.23531	-0.96225	5.57582	2.34570	6.95927
4	PRAGATI GT	2.10711	0.00000	0.26560	-1.84151	5.69370	4.25302	8.10521
5	BAWANA	0.34430	0.00000	0.31116	-0.03315	4.87428	4.25388	9.09502
	PPCL	2.45141	0.00000	0.57676	-1.87465	10.56799	8.50690	17.20023
6	BTPS	0.00000	70.64562	8.34379	78.98941	-6.13520	3.00785	75.86207
7	BYPL	0.00000	108.08342	11.84388	119.92730	5.51068	23.87113	149.30911
8	BRPL	228.87191	0.00000	26.30726	-202.56465	104.79291	4.88385	-92.88789
9	NDPL	16.45837	0.00000	2.23357	-14.22480	8.69330	3.72036	-1.81114
10	NDMC	0.00000	55.12330	7.28627	62.40957	1.13634	17.92498	81.47088
11	MES	0.00000	13.14018	1.60371	14.74389	0.09097	4.35435	19.18921
	TOTAL	252.12388	249.13715	59.43055	56.44382	130.23280	68.61512	255.29174

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 03.08.2015 to 09.08.15(week No. 19/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.00602	0.00602
2	RPH	0.19396	0.00000	-0.19396
3	G.T.STN.	0.00000	7.14721	7.14721
	IPGCL	0.19396	7.15323	6.95927
4	PRAGATI GT	0.00000	8.10521	8.10521
5	Bawana	0.00000	9.09502	9.09502
	PPCL	0.00000	17.20023	17.20023
6	BTPS	0.00000	75.86207	75.86207
7	BYPL	0.00000	149.30911	149.30911
8	BRPL	92.88789	0.00000	-92.88789
9	NDPL	1.81114	0.00000	-1.81114
10	NDMC	0.00000	81.47088	81.47088
11	MES	0.00000	19.18921	19.18921
12	Regional Deviation NRPC	56.44382	0.00000	-56.44382
13	Pool balance due to additional Deviation	68.61512	0.00000	-68.61512
14	Pool balance due to capping of Generator & U/D Discom	130.23280	0.00000	-130.23280
	TOTAL	350.18473	350.18473	0.00000

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 03.08.2015 to 09.08.15(week No. 19/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	0.75
(i) Actual drawal from the grid in MUs	592.220522
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.166296
(b) GT	8.618108
(c) Pargati	38.903562
(d) BTPS	51.075684
(e) Bawana	-0.880305
Total	97.550753
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	689.771275
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	197.572861
(b) BRPL	284.599659
(c) BYPL	160.696711
(d) NDMC	36.410890
(e) MES	5.322590
(f) IP	0.004745
Total	684.607456
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.163820
(vi) Trans. Loss((v)*100/(iii)) in %	0.75

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 03.08.2015 to 09.08.15(week No. 19/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
3-Aug-15	28.684779	28.466080	-0.218699	-3.140083	-3.21129	0.66924	0.53645	-2.00560
4-Aug-15	30.123002	29.987175	-0.135827	0.758884	-0.62189	1.58083	2.19948	3.15841
5-Aug-15	29.476164	29.349362	-0.126802	-0.506242	-1.54081	1.24006	0.34406	0.04331
6-Aug-15	29.735533	29.422737	-0.312796	-0.150969	-2.70864	2.92935	0.12288	0.34360
7-Aug-15	29.683348	29.582546	-0.100802	-0.527791	-1.06474	0.61965	0.15519	-0.28990
8-Aug-15	26.277218	26.483871	0.206653	4.665834	4.43285	0.20357	0.27659	4.91301
9-Aug-15	24.794300	24.281089	-0.513211	-8.864707	-9.51028	1.45061	0.08572	-7.97396
Total	198.774344	197.572861	-1.201484	-7.765074	-14.22480	8.69330	3.72036	-1.81114

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
3-Aug-15	41.912144	41.115398	-0.796746	-14.51556	-18.08469	6.93701	1.61175	-9.53593
4-Aug-15	44.633296	43.179256	-1.454040	-16.07897	-27.54177	20.32249	0.18433	-7.03494
5-Aug-15	45.424000	43.391304	-2.032696	-21.82049	-34.68115	17.48596	1.50330	-15.69189
6-Aug-15	44.701479	41.949183	-2.752296	-19.01745	-36.93188	22.98225	0.00000	-13.94963
7-Aug-15	43.397159	41.612233	-1.784926	-16.62115	-26.11984	11.52742	0.00000	-14.59242
8-Aug-15	40.909821	39.136856	-1.772965	-15.05300	-29.49514	14.28504	0.89197	-14.31813
9-Aug-15	36.164768	34.215429	-1.949339	-20.97239	-29.71018	11.25272	0.69251	-17.76495
Total	297.142666	284.599659	-12.543007	-124.079004	-202.56465	104.79291	4.88385	-92.88789

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
03-Aug-15	21.904499	23.207825	1.303326	34.44932	37.01886	0.00000	11.06274	48.08160
04-Aug-15	22.982546	23.677168	0.694622	24.01521	25.15470	2.54270	2.49034	30.18775
05-Aug-15	23.492872	24.076938	0.584066	14.92024	16.41211	0.34620	2.26101	19.01932
06-Aug-15	23.283709	23.623935	0.340226	6.77168	7.73864	0.68337	0.49034	8.91235
07-Aug-15	23.010006	23.626191	0.616185	12.80993	12.75486	0.94221	3.13838	16.83544
08-Aug-15	22.037194	22.492747	0.455553	9.00258	8.73447	0.21015	0.73626	9.68087
09-Aug-15	19.676432	19.991907	0.315475	11.62515	12.11366	0.78606	3.69206	16.59178
Total	156.387259	160.696711	4.309452	113.594106	119.92730	5.51068	23.87113	149.30911

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 03.08.2015 to 09.08.15(week No. 19/ FY 15-16)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
03-Aug-15	5.325325	5.616395	0.291070	7.51525	8.02531	0.04699	1.23896	9.31126
04-Aug-15	5.227802	5.706793	0.478991	16.38515	18.67716	0.44200	5.20678	24.32593
05-Aug-15	5.142314	5.673249	0.530935	10.34036	11.59199	0.04661	5.03874	16.67735
06-Aug-15	5.251564	5.573103	0.321539	5.25650	6.68136	0.00000	0.23055	6.91191
07-Aug-15	5.209870	5.610482	0.400612	6.44125	6.92275	0.00000	0.92921	7.85196
08-Aug-15	4.329001	4.490097	0.161096	2.84907	2.81905	0.01132	2.88169	5.71206
09-Aug-15	3.630096	3.740771	0.110675	7.47204	7.69196	0.58941	2.39903	10.68040
Total	34.115973	36.410890	2.294917	56.259632	62.40957	1.13634	17.92498	81.47088

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
03-Aug-15	0.619626	0.780177	0.160551	4.03513	4.33611	0.00000	2.05410	6.39021
04-Aug-15	0.724588	0.818661	0.094073	2.96649	3.47520	0.00000	0.70123	4.17644
05-Aug-15	0.688620	0.802280	0.113660	2.05968	2.31945	0.00000	1.07192	3.39137
06-Aug-15	0.720059	0.797020	0.076960	1.24230	1.57905	0.00000	0.05404	1.63308
07-Aug-15	0.711449	0.799501	0.088052	1.58666	1.70526	0.00000	0.27100	1.97626
08-Aug-15	0.673169	0.705169	0.032001	0.56820	0.54456	0.02003	0.00269	0.56728
09-Aug-15	0.608059	0.619782	0.011724	0.77268	0.78426	0.07094	0.19937	1.05457
Total	4.745570	5.322590	0.577020	13.231150	14.74389	0.09097	4.35435	19.18921

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
3-Aug-15	0.024000	0.001421	-0.022579	-0.58547	-0.49355	0.51043	0.00000	0.01688
4-Aug-15	0.024000	0.001455	-0.022545	-0.66724	-0.50484	0.58120	0.00000	0.07636
5-Aug-15	0.024000	0.001022	-0.022978	-0.42138	-0.37180	0.36149	0.00675	-0.00355
6-Aug-15	0.024000	0.000846	-0.023154	-0.38623	-0.33963	0.33804	0.00000	-0.00159
7-Aug-15	0.024000	0.000000	-0.024000	-0.40730	-0.37794	0.35842	0.00392	-0.01560
8-Aug-15	0.024000	0.000000	-0.024000	-0.43526	-0.43759	0.38303	0.00039	-0.05417
9-Aug-15	0.024000	0.000000	-0.024000	-0.47996	-0.44250	0.42236	0.00783	-0.01231
Total	0.168000	0.004745	-0.163255	-3.382834	-2.96785	2.95497	0.01889	0.00602

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 03.08.2015 to 09.08.15(week No. 19/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
3-Aug-15	1.631250	1.685850	0.054600	-0.31102	-0.26219	0.93618	0.04866	0.72265
4-Aug-15	1.532500	1.451476	-0.081024	2.69382	3.15577	0.10253	1.13716	4.39547
5-Aug-15	1.490000	1.540158	0.050158	-0.42674	-0.37653	0.34804	0.08158	0.05309
6-Aug-15	1.450250	1.483879	0.033629	-0.49030	-0.43114	0.00000	0.33369	-0.09745
7-Aug-15	1.249750	1.256416	0.006666	0.57426	0.61719	0.29575	0.49991	1.41285
8-Aug-15	0.472465	0.467811	-0.004654	0.35920	0.35683	0.33359	0.18230	0.87272
9-Aug-15	0.733500	0.732518	-0.000982	-0.25460	-0.23473	0.00167	0.02095	-0.21212
Total	8.559715	8.618108	0.058393	2.144623	2.82521	2.01776	2.30425	7.14721

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
03-Aug-15	-0.033000	-0.027486	0.005514	-0.13726	-0.11571	0.08653	0.00245	-0.02674
04-Aug-15	-0.033000	-0.024962	0.008038	-0.25507	-0.19299	0.17601	0.00034	-0.01664
05-Aug-15	-0.033000	-0.023148	0.009852	-0.17210	-0.15185	0.10484	0.00461	-0.04240
06-Aug-15	-0.033000	-0.023735	0.009265	-0.14651	-0.12883	0.09285	0.00010	-0.03588
07-Aug-15	-0.033000	-0.024359	0.008641	-0.15261	-0.14161	0.08990	0.00247	-0.04924
08-Aug-15	-0.024000	-0.023356	0.000644	-0.00345	-0.00347	0.00928	0.01217	0.01799
09-Aug-15	-0.024000	-0.019250	0.004750	-0.09233	-0.08512	0.04368	0.00041	-0.04104
Total	-0.213000	-0.166296	0.046704	-0.959347	-0.81960	0.60309	0.02256	-0.19396

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
03-Aug-15	5.07125	5.11213	0.040882	-0.96367	-0.81238	0.00382	0.00626	-0.80230
04-Aug-15	6.36000	6.36997	0.009966	-0.23295	-0.17625	0.00000	0.00000	-0.17625
05-Aug-15	6.40000	6.40916	0.009164	-0.13371	-0.11798	0.00000	0.00000	-0.11798
06-Aug-15	6.36000	6.36588	0.005880	-0.02920	-0.02568	0.00000	0.00000	-0.02568
07-Aug-15	6.36000	6.38132	0.021324	-0.41191	-0.38223	0.00000	0.00000	-0.38223
08-Aug-15	5.39200	5.59906	0.207056	-0.42894	-0.43123	5.37150	3.96008	8.90035
09-Aug-15	2.68750	2.66604	-0.021460	0.09327	0.10424	0.31839	0.28667	0.70930
Total	38.630750	38.903562	0.272812	-2.107110	-1.84151	5.69370	4.25302	8.10521

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 03.08.2015 to 09.08.15(week No. 19/ FY 15-16)

J) **Deviation FOR BTPS**


Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
03-Aug-15	7.032500	6.544176	-0.488324	12.93673	13.90166	-1.79096	0.17417	12.28487
04-Aug-15	8.082500	7.704780	-0.377720	11.08557	12.98658	-1.65672	0.00000	11.32986
05-Aug-15	7.602500	7.025364	-0.577136	12.02778	13.54472	-0.57331	2.82962	15.80103
06-Aug-15	7.920000	7.469976	-0.450024	7.85020	9.97812	-0.37637	0.00406	9.60581
07-Aug-15	7.920000	7.422708	-0.497292	8.44072	9.07168	-0.19716	0.00000	8.87452
08-Aug-15	7.920000	7.502232	-0.417768	7.65333	7.60287	-0.39248	0.00000	7.21040
09-Aug-15	7.920000	7.406448	-0.513552	10.65129	11.90377	-1.14819	0.00000	10.75558
Total	54.397500	51.075684	-3.321816	70.645622	78.98941	-6.13520	3.00785	75.86207

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
03-Aug-15	-0.14400	-0.13021	0.013793	-0.71982	-0.60681	1.21723	0.50287	1.11329
04-Aug-15	-0.13250	-0.13519	-0.002686	0.30939	0.36244	1.38562	1.56325	3.31131
05-Aug-15	-0.12000	-0.14456	-0.024565	0.42469	0.47825	0.56482	0.82433	1.86741
06-Aug-15	-0.12000	-0.12941	-0.009410	0.09814	0.12474	0.47459	0.48343	1.08277
07-Aug-15	-0.12000	-0.12970	-0.009696	0.27225	0.29260	0.40360	0.59416	1.29036
08-Aug-15	-0.12000	-0.12195	-0.001946	-0.14757	-0.14836	0.40106	0.23390	0.48660
09-Aug-15	-0.12000	-0.08930	0.030705	-0.58139	-0.53601	0.42737	0.05194	-0.05671
Total	-0.876500	-0.880305	-0.003805	-0.344304	-0.03315	4.87428	4.25388	9.09502

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.


Manager (SO/EA)